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8-20-2021

MGRRE_PureOilScoutTickets_State Cedar_B-1_21133111720000

MGRRE

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MGRRE_PureOilScoutTickets_State Cedar_B-1_21133111720000

API 21133111720000

Permit Number 11172

Lease Name State Cedar

Well Number B-1

County Osceola

Township 18N

Range 09W

Section 10

2021 DEQ or Pure co_name Oryx Energy Company

Pure Number 484

Latitude 43.97043

Longitude -85.37273

THE PURE OIL COMPANY

LOCATION REPORT

Date June 26, 1945

A.F.E. No. _____

Division Mich. Producing

District _____

Lease State-Cedar "B"

Acres _____ Lease No. _____

Elevation _____

Well No. 1 (Serial No. 484)Quadrangle C S $\frac{1}{2}$ NW NESec. 10Twp. 18 NRge. 9 WTwp. CedarSurvey _____ County OsceolaState MichiganOperator Sun Oil CompanyMap Cedar Township, Osceola County_____
Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section

" " East " " "

" " South " " "

" " West " " "

LEGEND

○ Location



Gas Well



Dry Showing Gas



Oil Well



Abandoned Location



Gas - Distillate Well



Abandoned Gas Well



Dry Hole



Abandoned Oil Well



Dry Showing Oil



Input Well

Plugged and abandoned 5-31-45.

Total Depth 4077'.

N

Scale _____

Remarks: _____

Submitted by _____

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

Date June 30, 1942

LOCATION REPORT

A.F.E. No.

THE PURE OIL COMPANY

LOCATION REPORT

Date November 1, 1944

Division Mich. Producing

District

Lease

A.F.E. No.

State Cedar "B"

"B"

Acres CS/2-NW-NE Lease No. 10

Elevation

Well No. 1

(Serial No. 484)

Quadrangle C S 1/2 NW NE

Sec. 10

Twp. 18 N

Rge. 9 W

Twp. Cedar

State Cedar

Survey

County

Osceola

State

Michigan

Operator

Sun Oil Company

Map

Cedar Twp. - Osceola Co
Cedar Township, Osceola County

Feet from North Line of Lease

330 330

660 660

990 990

" " East " " "

" " South " " "

" " West " " 1/4

Feet from North Line of Section

660 660

" " East " " "

" " South " " "

" " West " " "

LEGEND

○ Location

☀ Gas Well

● Oil Well

☀ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

☀ Dry Showing Gas

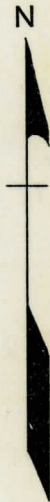
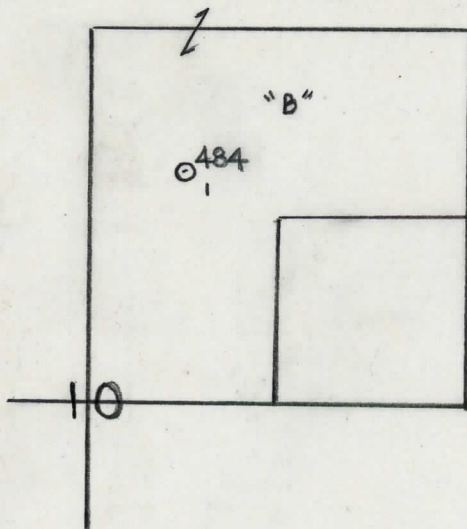
○ Abandoned Location

☀ or ☀ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well

5.31-45



Scale

Remarks:

Submitted by

RN

Civil Engineer

Approved by

Division Manager

Approved by

Vice-President - General Manager

November 1, 1945

LOCATION BEBOBIL

VEE NO.

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date April 4, 1945

No. 484

State Mich. County Osceola

Twp. Cedar

Sec. 10

Twp. 18 N

Rge. 9 W

Well No. B-1 (Serial No.) 484

Farm

State-Cedar

Acres

Operator Sun Oil Company

Information secured By ~~XXXX~~ Scouting Department

Date well started 12-2-44

Date well completed 3-5-45

Elevation

1334.9

PRODUCTION BOARD

1st 24 hours natural

Good show oil and gas.

2nd 24 hours natural

Date of shot 3-16-45 and No. of quarts From To From to

Date of acid 3-27-45 No. of gallons 2500

1st 24 hours after acid

Pumped 15 Barrels

2nd 24 hours after acid

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Brown Dolomite	1490	SLM.	(1755)			10"	147
Mich. Stray	1588	SLM.	(1253)			6-5/8"	1907
Sunbury	2578	CTM.	(1243)			5-3/16"	3927
Traverse Lime	3330	SLM.	(1995)		16 ba. S.W. in 8 hrs.		
Dundee	3944 (12609)	SLM.	3944 (12609)	3945	at 3359. (12024)		
					1000 ft. S.W. in 16 hrs. at 3962; 2500 ft. in hole at 4064. (12622)		
Total Depth		4077	(12742)				
Plugged back:		3952	(12617)				

Remarks Total production for 1st. 5 days after second acid treatment was 31 barrels.
1579' equals 1579' SLM; 3078' equals 3089' SLM.

Signed

D. C. Shackelford